



PDG Explicit Flexibility

30/06/2026

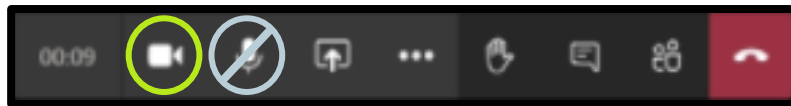


Hybrid meeting rules



Please keep your camera on (to the extent possible)

Please turn off the microphone when you do not want to intervene



Questions:

- Post your questions in the chat (with slide number if applicable)
- Interactions are foreseen

Content

1. **Look back**
2. Current state
3. Look forward



Market Shared Ambition's 2025

Challenges & selected solutions

Market challenges & opportunities faced by TSO/DSO

Adequacy /
Incompressibility

Balancing

Congestion

Value for
"customers"

Developing the solutions

Market "shared ambitions"

WG "Forecasting & Settlement"

Provisional allocation

Settle 2.0

Forecasting

WG "Implicit Flex"

ToU alignment

Multiple supply

Regime 3

Cust. Awareness &
Engagement

WG "Explicit Flex"

ToE/correction

Open mFRR in LV

Upgrade tools

DSO products

Others

Technical Flex

WG iCaros

Enablers/Supporting
« Devices »

Platforms

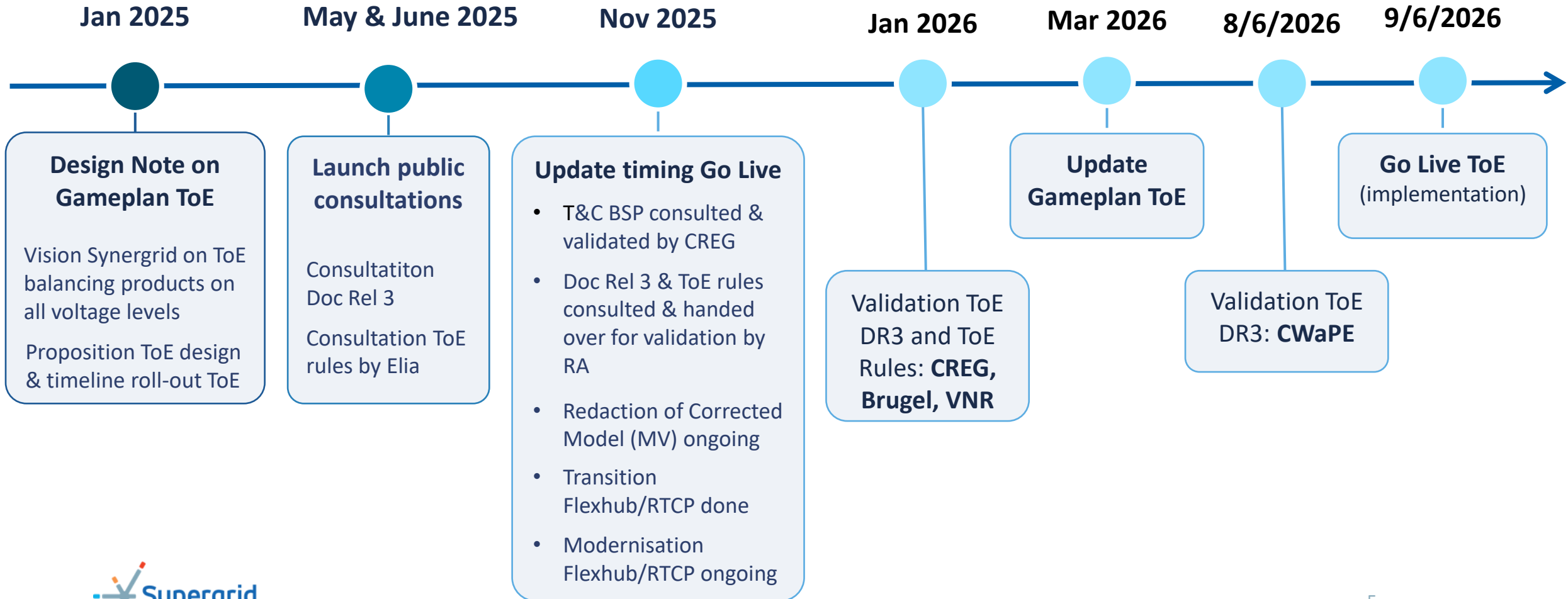
Flex Market platforms

Assets/Devices

WG "Submetering"

WG "Flex Ready Devices"

Timeline Transfer of Energy 2025-2026



Content

1. Look back

2. **Current state**

- **Overview of open products**
- Go live modernisation flex data hub
- Flex KPIs

3. Look forward



Detailed overview of the ToE roll-out

Product	Grid	Model			
		ToE Central Settlement Model	ToE Corrected Model	Opt-out	Pass-Through
FCR		ToE Not Applicable			
mfRR	Transmission & local transport	✓ Since 2018	Non approval of Corrected Model by CREG	✓ Since 2018	✓ Since 2020
	HV-MV distribution	✓ Since 2018		✓ Since 2018	✓ Since 2020
	LV distribution (≤ 1 kV)	✓ Since 2026		✓ Since 2026	✓ Since 2026
aFRR	Transmission & local transport	✓ Since 2026		✓ Since 2021	✓ Since 2021
	HV-MV distribution	✓ Since 2026		✓ Since 2021	✓ Since 2021
	LV distribution (≤ 1 kV)	✓ Since 2026		✓ Since 2024	✓ Since 2024
DA/ID	Transmission & local transport	✓ Since 2021		✓ Since 2021	✓ Since 2021
	HV-MV distribution	✓ Since 2021		✓ Since 2021	✓ Since 2021
	LV distribution (≤ 1 kV)	TBD		TBD	TBD

See next slide for disclaimer Wallonia

Focus: aFRR in Wallonia

Decision of CWAPE

- Document Release 3 with amended FSP-DSO contract approved 9/6/26

BUT...

- with specific and temporary restriction for **aFRR** product, as there are compatibility problem with regional decree
 - Existing participants to aFRR can continue delivering Flex
 - Existing participants to aFRR can switch to ToE CSM
 - No new delivery points - SDP flex allowed in aFRR

Mitigation

- Modification of wallon electricity decree in progress for aFRR (current timing Q3 2026)

Content

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Modernisation Flex Data Hub



Future-Proof

Modernizing the platform architecture to ensure long-term scalability and reliability



Market Agility

Enabling faster response to evolving flex market needs and opportunities



Service Maturity

Industrializing services with ITIL processes as foundation for operational excellence



UX Improvements

Delivering user experience enhancements for SOs and FSPs across the Application/Portal

Content

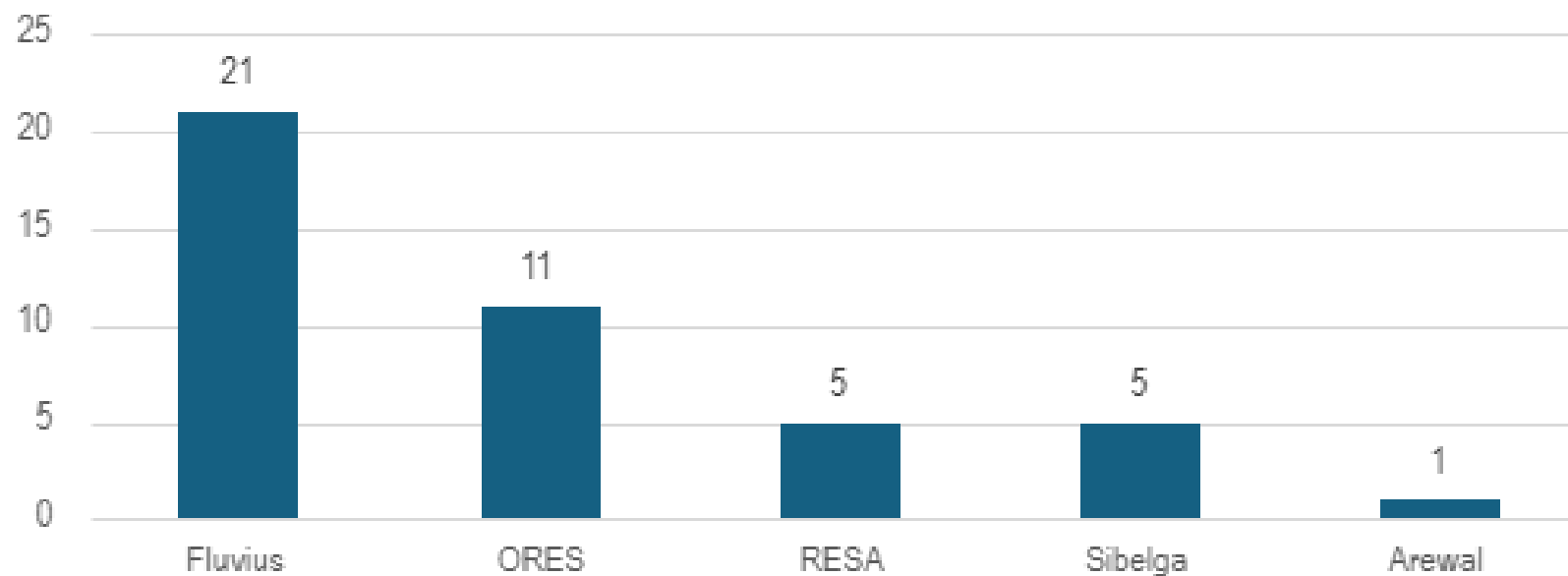
1. Look back
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 - **Flex KPIs**
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1. Registered FSPs with registered SDPs

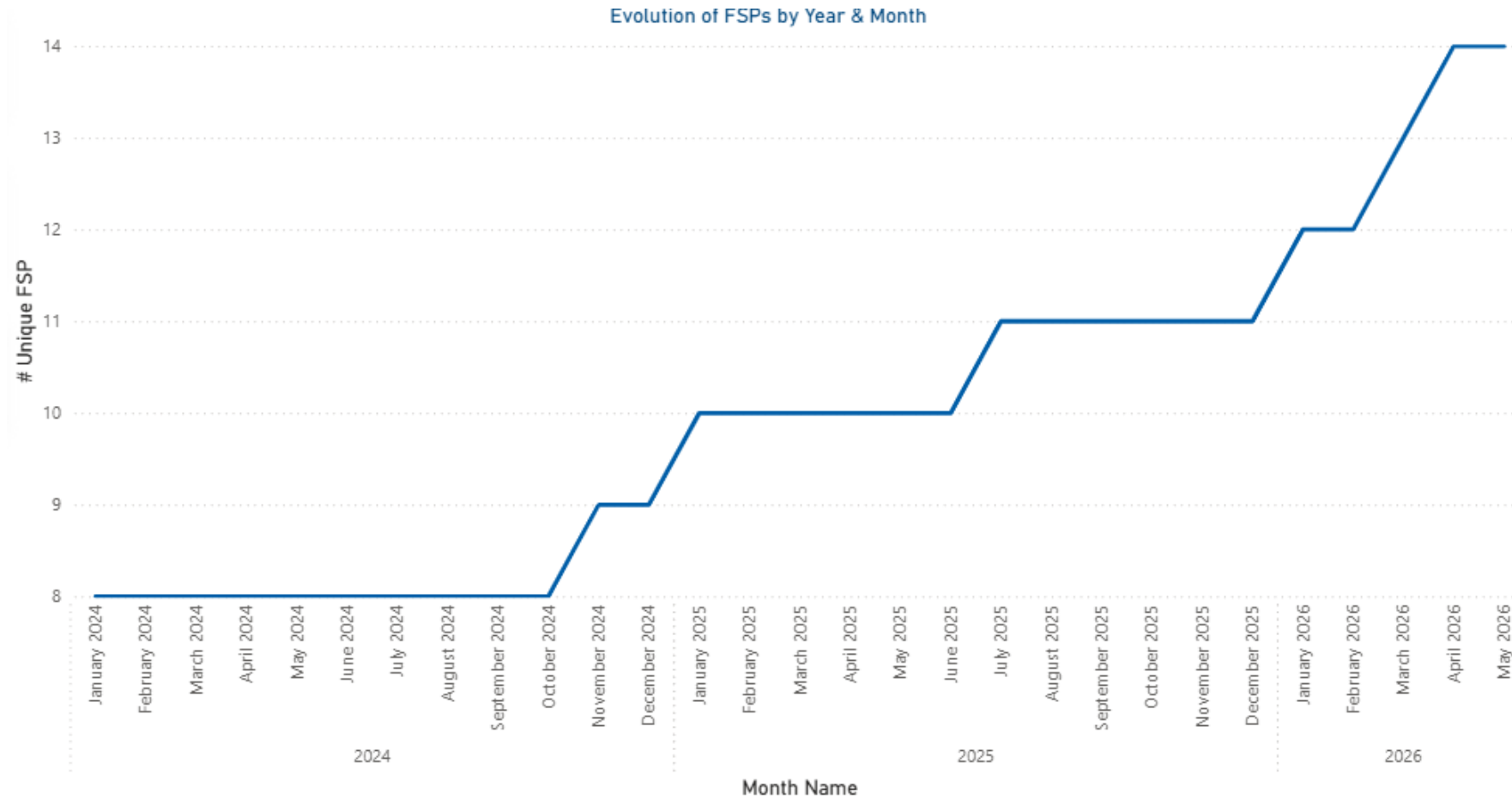
Count of active FSP-DSO contracts in Flexhub (May 2026)





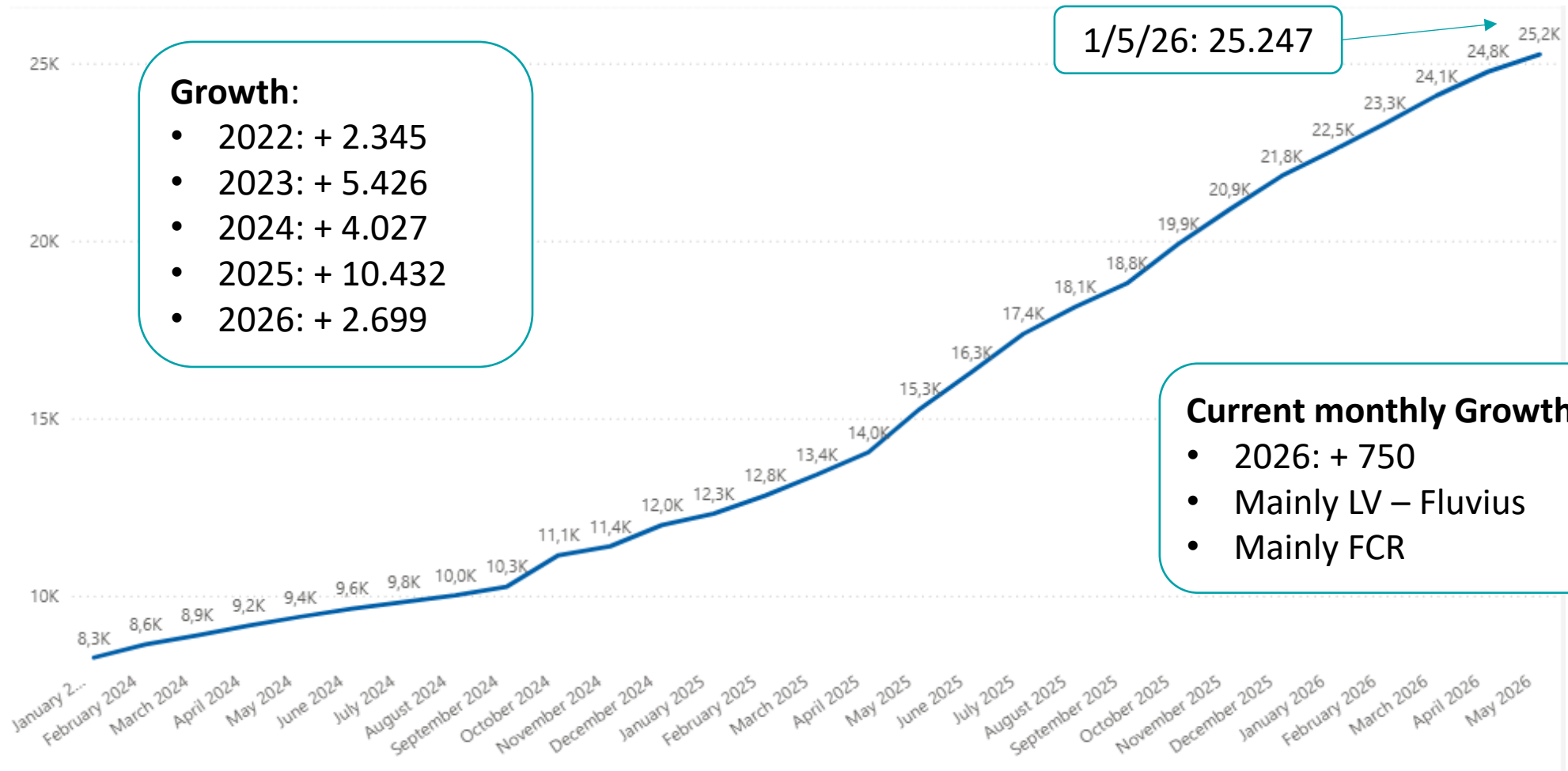
1. Registered FSPs with registered SDPs

Evolution of number of FSPs having at least 1 SDP Flex registered in Flexhub



2. Registered SDP

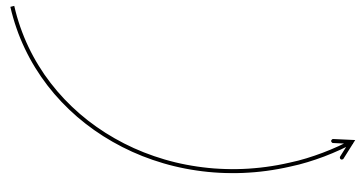
Evolution of registered SDPs





2. Registered SDP

Overview of registered SDPs
per DSO and per product
(May 2026)

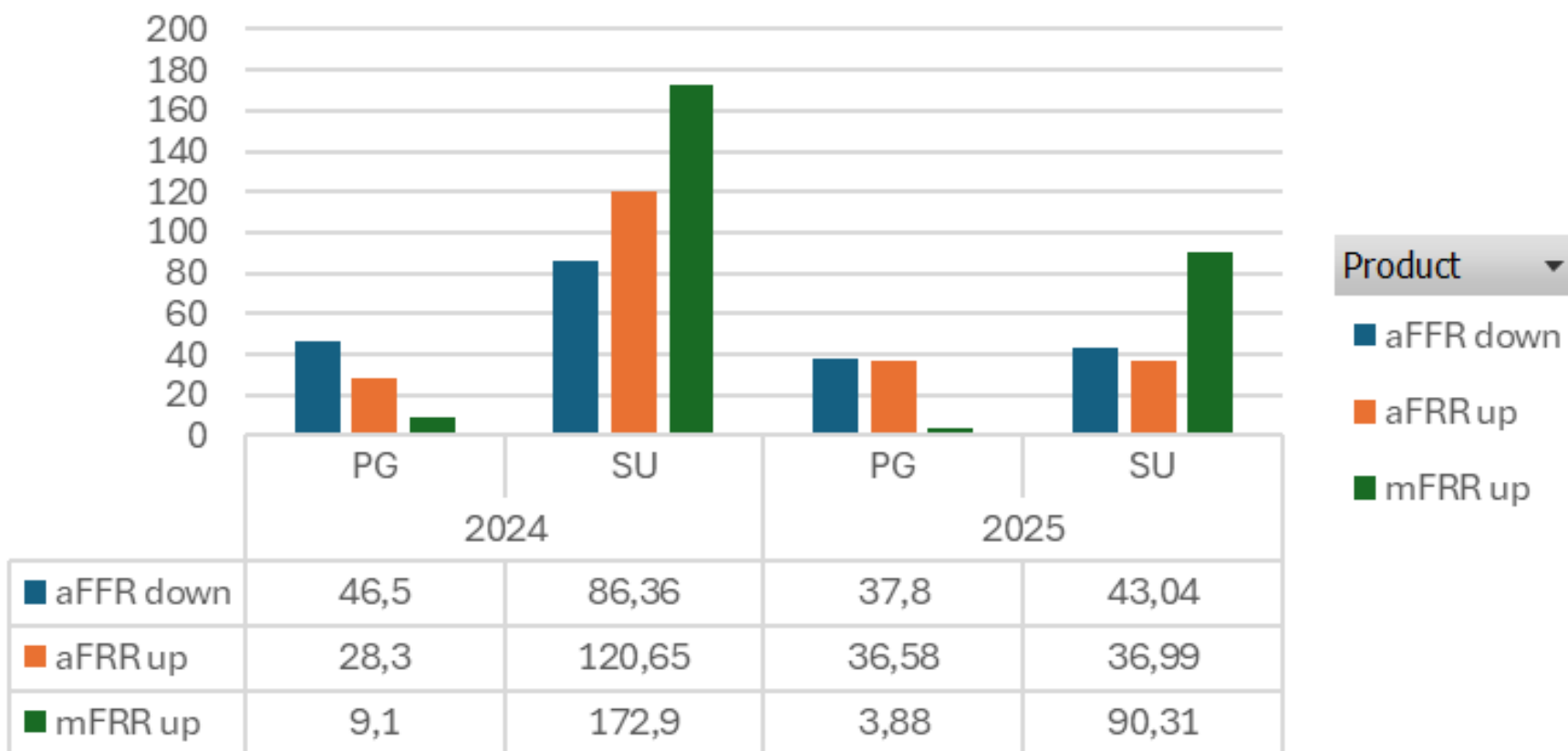


System Operator Name	aFRR	DAID	FCR	mFRR	Totaal
⊖ AIEG				1	1
MV				1	1
⊖ Elia	28		8	42	78
HV	28		8	42	78
⊖ Fluvius	398	2	23464	336	24200
HV	9		4	1	14
LV	1		23353		23354
MV	388	2	107	335	832
⊖ ORES	52		643	22	717
HV	1		1		2
LV			629		629
MV	51		13	22	86
⊖ RESA	13		195	4	212
LV			181		181
MV	13		14	4	31
⊖ Sibelga			33	6	39
LV			33		33
MV				6	6
Totaal	491	2	24343	411	25247

3. Activated Flexibility volume

Activated Flexvolume 2024-2025 – Belgium only

Sum of Volume [GWh]



Content

1. Look back
2. Current state
3. **Look forward**



Look forward 2026

Redaction Document Release 4

Implementation Transformation Flexhub Part 2

Look forward 2026

Redaction Document Release 4: Content

- Regulatory remarks Doc Rel 3
- Evolve to Flex processes suitable for all Flex-products
- Optimisation on existing processes/products
 - Enhance ToE DA/ID
 - Activation Register
 - Onboarding/mandate process
 - Rules of combination
 - Central vs local gateway

Implementation Transformation Flexhub Part 2

Look forward 2026

Redaction Document Release 4: Timeline



Implementation Transformation Flexhub Part 2

Look forward 2026

Redaction Document Release 4

Implementation Transformation Flexhub Part 2

- Evolution on FCR product
- Automatisations interfaces (metering, relational & technical master data)
- Evolve to multi-FRP Flexhub suitable for all Flex-products (future FIS!)

Key take-aways

- Successful go live modernisation Flexhub & ToE Release
- Taking in account disclaimer for Wallonia:
 - All balancing products are now open for all Voltage levels (except ToE DA/ID on LV)
 - ToE CSM & mFFR on LV live for all products as of 9th June 26
- Steady growth of Flex-market both on #SDP Flex as # FSPs
- Next steps: Document Release 4 & Transformation Flexhub

Slides available on Synergrid website: [Product Design Flexibiliteit - Synergrid](#)



Thank you

